Colorado's Air Quality Control Commission Meeting
July 19, 2018

Regulation Number 7

Air Pollution Control Division's Proposal
Errata Sheet

The Air Pollution Control Division ("Division") provided a proposed Agenda Item Control Sheet, Statement of Basis and Purpose, Final Economic Impact Analysis and rule language in support of the Request for Hearing before the Air Quality Control Commission ("Commission") related to Regulation Number 7 on the Commission's July19, 2018 meeting. In addition, the Division posted a Technical Support Document providing additional details related to the Division's proposal on the Commission's web page, beginning June 18, 2018, 30 days prior to the Commission's July 19, 2018 meeting.

In response to comments received on the TSD and associated proposal, as well as to provide additional clarity, the Division proposes to make some additional revisions to the proposal for the Commission's consideration, as identified below. All revisions to the attached rule language and Statement of Basis and Purpose are highlighted in yellow, and revisions to the remaining attached documents are redlined. Revised documents are dated July 18, 2018.

Rule Language, pages 3, 5, 7 and 9

Revise the capacity factor exemption listed in Regulation Number 7, Section XVI.D.2.a. to provide a 20% capacity factor exemption for boilers and a 10% capacity factor exemption for stationary combustion turbines and compression ignition reciprocating internal combustion engines. Make other clarifying, typographical or grammatical corrections.

Appendix A

Clarify the Applicability and Division Proposed RACT columns.

Statement of Basis and Purpose, pages 2, 4, 7-8

Add discussion of capacity factor exemption and make other clarifying, typographical or grammatical corrections.

Final Economic Impact Analysis, page 1, 2, 5, 7, 8, 9, and 10

Correct references to the Final EIA. Clarify that 20% capacity factor exemption applies only to boilers and the 10% capacity factor exemption applies to turbines and compression ignition engines. Change turbine capacity factor exemption to 10%. Change compression ignition engine capacity factor exemption to 10%. Explain that RACT requirements for glass melt furnaces when operating below 35% of maximum design capacity. Make conforming changes and modify explanation of capacity factor exemptions for stationary combustion equipment. Make other clarifying, typographical or grammatical corrections.

Technical Support Document, page 4, 6, 7, 10, 11, 16, 17, 18, 21, 28, 30, 31, and 32

Revise the capacity factor exemption discussion to reflect 20% for boilers and 10% for turbines and compression ignition reciprocating internal combustion engines. Make other clarifying, typographical or grammatical corrections.